

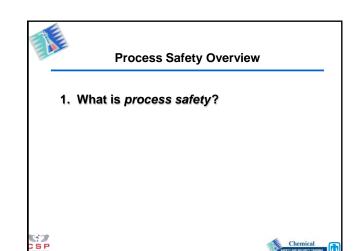


# **Process Safety Overview**

- 1. What is process safety?
- 2. Opposite of process safety: Major incidents
- 3. The basic anatomy of process safety incidents
- 4. Overview of process safety strategies
- 5. Taking advantage of past experience
- 6. Defense in depth / layers of protection
- 7. Elements of process safety management













# **Process Safety Overview**

- 1. What is process safety?
- 2. Opposite of process safety: Major incidents







# Some major process incidents

# • Flixborough, UK (June 1974)



- Partial oxidation of cyclohexane
- Catastrophic failure of temporary piping
- 30 tonnes of hot cyclohexane released in 30 s
- Vapor cloud explosion
- 28 fatalities, 53 injuries; 1800+ houses damaged; plant destroyed
- 18 of those fatally injured were in control room
- Hastened passage of UK "Health and Safety at Work Act"



toe CCPS 2008h for details of these incident





# Some major process incidents



- · Seveso, Italy (July 1976)
  - Runaway reaction
  - 2 kg of dioxin release from relief system
  - Over 17 km<sup>2</sup> affected
  - Locally grown food banned for several months
  - Several inches of topsoil removed, incinerated
  - 80,000 animals died or slaughtered
  - Plant shut down and destroyed
  - EU "Seveso Directive" prompted







# Some major process incidents



- Mexico City, Mexico (November 1984)
   Large LPG / fuels storage facility
  - Fires, vessel ruptures, boiling-liquid-expandingvapor explosions (BLEVEs)
  - Initiating cause unknown
  - 600 fatalities, 7000 injuries
  - Horizontal tanks rocketed as far as 1200 m away
  - Fixed fire protection destroyed by blasts
  - Fuels terminal destroyed







# Some major process incidents

#### · Bhopal, India (December 1984)



- Pesticide production facility
- Water introduced into methyl isocyanate storage
- MIC toxic vapor release from vent system
- 2000 to 3000 early fatalities; ~200,000 injuries
- Plant shut down; Union Carbide eventually sold
- Seveso II, EPA Risk Management Program prompted







# Some major process incidents

• Toulouse, France (September 2001)



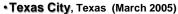
- Ammonium nitrate storage at fertilizer plant
- Explosive decomposition initiated; cause unknown
- Equivalent blast energy 20-40 tons of TNT
- 30 fatalities; 2500+ injuries; US\$ 2 billion in losses







# Some major process incidents





- Refinery isomerization unit
- One valve not opened during unit re-start
- Release of hot flammable material from blowdown
- Ignition and vapor cloud explosion
- 15 fatalities, 170+ injuries; BP losses and impacts











# Some major process incidents

- Buncefield, UK (December 2005)
  - Petrol (gasoline) tank farm
  - Storage tank overflow
- Ignition, vapor cloud explosion and fires
- 40+ injuries; 20+ tanks destroyed
- Consequences could have been much worse

See www.buncefieldinvestigation.gov.uk/index.htm for details







# **DISCUSSION**

When "major chemical incidents" is mentioned, what come first to your mind?

- .
- •
- •
- •







# **Process Safety Overview**

- 1. What is process safety?
- 2. Opposite of process safety: Major incidents
- 3. The basic anatomy of process safety incidents







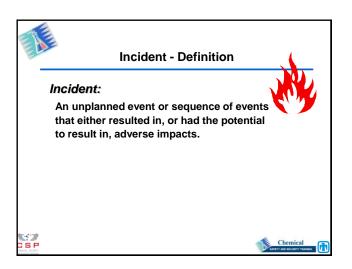
# Process safety incident anatomy

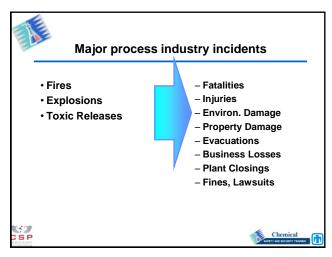
#### Preface

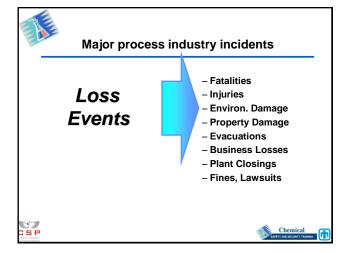
This presentation is adapted from course materials and from presentations used for several years for process safety lectures at the University of Cincinnati and The Ohio State University, with updates to reflect terminology used in the Third Edition of *Guidelines for Hazard Evaluation Procedures* (CCPS 2008a).

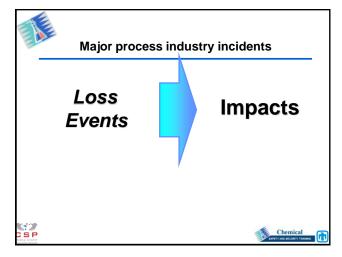














# **Key definition**

# Loss event:

Point of time in an abnormal situation when an irreversible physical event occurs that has the potential for loss and harm impacts.

- CCPS 2008a Glossary







# **Key definition**

# Loss event:

<u>Point of time</u> in an abnormal situation when an <u>irreversible physical event</u> occurs that has the potential for loss and harm impacts.

- CCPS 2008a Glossary

#### Examples:

- Hazardous material <u>release</u>
- · Flammable vapor or dust cloud ignition
- Tank or vessel overpressurization rupture







# **Key questions**

- •Why do loss events happen?
- •How do loss events happen?
- •What must be done to avoid them?



# WHY do loss events happen?

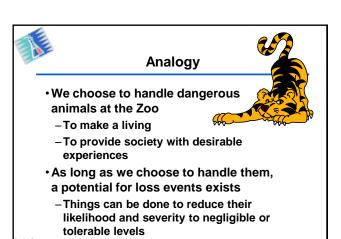
- We choose to handle dangerous process materials and energies
  - -To make a living
  - -To provide society with desirable products
- As long as we choose to handle them, a <u>potential</u> for loss events exists

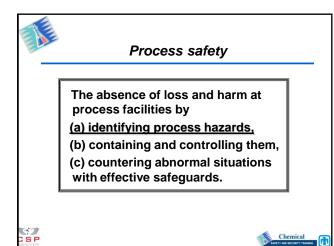


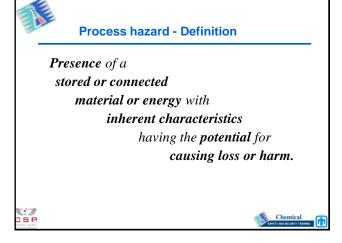


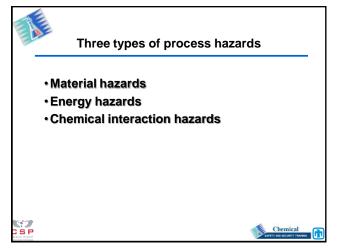


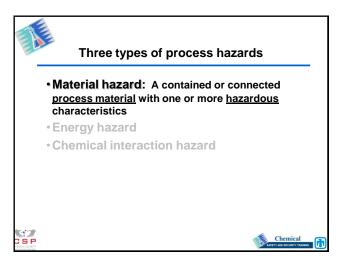


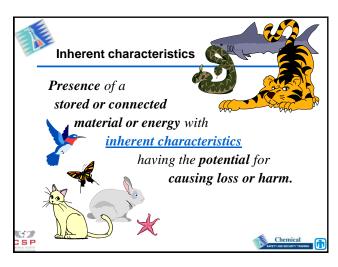


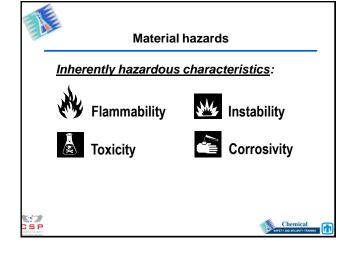


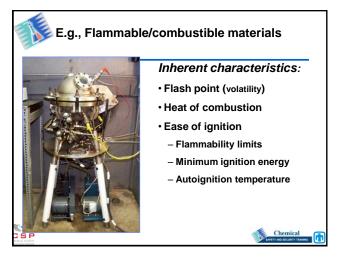


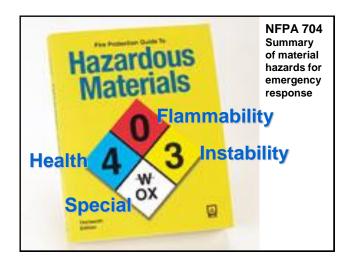














# **SDSs**

# **Safety Data Sheets**

- More complete summary of hazards
- Required to be accessible in workplace
- · All hazardous materials on-site
- Available from suppliers, internet sources
- · Give only basic chemical reactivity info
- Often inconsistent from source to source







# Limitations

- NFPA 704 diamonds and SDSs only give properties of individual hazardous materials
  - Hazardous energies not identified
  - Some hazardous <u>chemical interactions</u> not identified
  - Connected hazards may not be identified





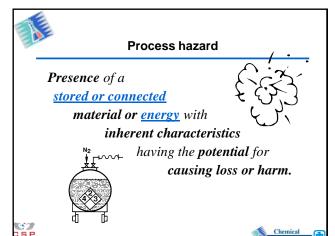


# Three types of process hazards

- · Material hazard
- Energy hazard: Some form of physical energy contained within or connected to the process with the potential for loss or harm
- Chemical interaction hazard



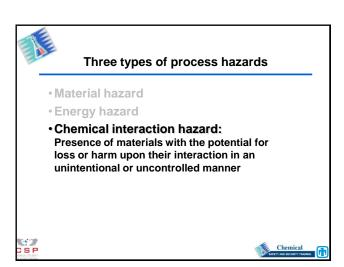


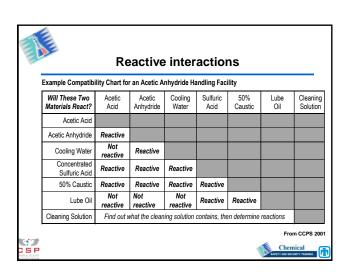


# Form of Energy with Injury Potential (examples) Electrical (voltage, capacitance) Mechanical (spring, machine parts) Kinetic (moving or rotating mass) Positional (elevated part or equipment) Hydraulic (liquid under pressure) Pneumatic (gas/vapor under pressure) Chemical—Health Hazard (NFPA 2 to 4) Chemical—Flammables (NFPA 2) Chemical—Reactive (NFPA 2 to 4) Thermal—Hot Material (steam, hot oil) Thermal—Cryogenic Fluid (liquid N<sub>2</sub>)

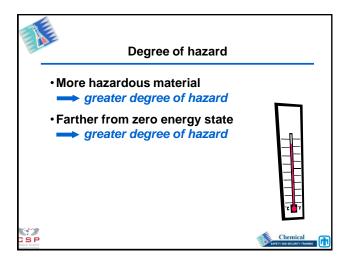
<b>Drawing No.</b> x-100-101		
Equipment Name Methanol Flowm		
Location Bldg 1, Inside	dike wall	
	dine waii	
	Connected Energy Source and Magnitude	Residual and/or Stored Energy?
Electrical (voltage, capacitance)		
Mechanical (spring, machine parts)		
Kinetic (moving or rotating mass)		
Positional (elevated part or equipment)		
Hydraulic (liquid under pressure)	MeOH pump discharge, 3 bar g	
Pneumatic (gas/vapor under pressure)		
	MeOH, up to 10,000 liters	Yes
Chemical–Flammables (NFPA 3 or 4)	MeOH, up to 10,000 liters	Yes
Chemical–Combustibles (NFPA 2)		
Chemical–Reactive (NFPA 2 to 4)		
Thermal–Hot Material (steam, hot oil)		
Thermal–Cryogenic Fluid (liquid N <sub>2</sub> )		

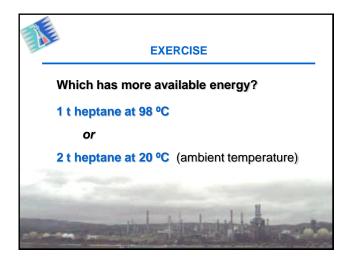
Page 1 of 1			
Drawing No. X-100	-101		
Equipment Name Metha	nol Flowmeter		
Location Bldg	1, Inside dike wall		
ISOLATE CONNECTED EN			
Energy Isolating Device #1			
Location	Between MeOH transfer pump and		
	flowmeter		
Use of Device			
LOIO	Lockout and tagout Initials		
BLEED OFF RESIDUAL OR STORED ENERGIES			
Bleed-Off Procedure:			
Drain residual flammable	liquid into grounded catch pan.		
	Initials		
VERIFY ISOLATION AND I	DEENERGIZATION		
Verification Procedure:			
Visually check for pockets of flammable liquid while disassembling.			
aroussembring.	1.32.1.		

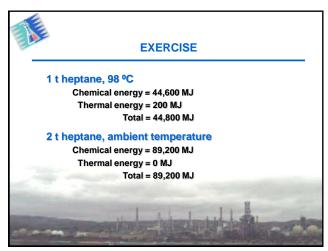




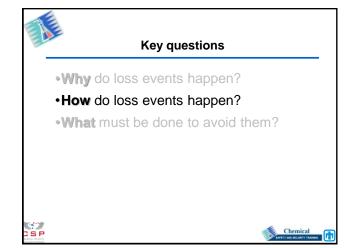


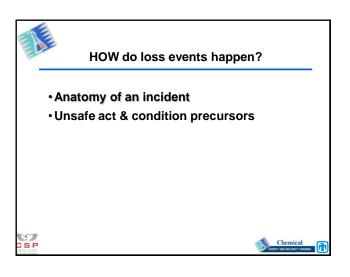


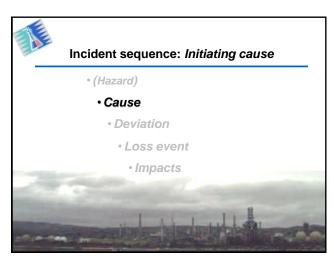


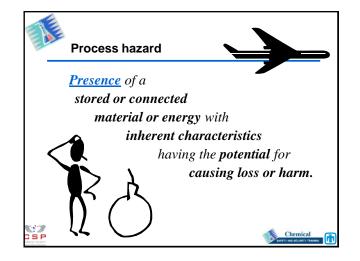


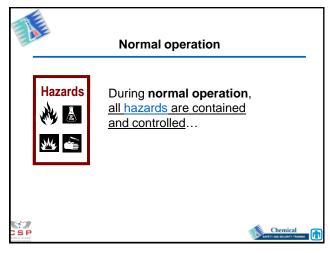
Form of Energy with Injury Potential (examples)	Zero Energy State
Electrical (voltage, capacitance)	0 volts
Mechanical (spring, machine parts)	Sprung
Kinetic (moving or rotating mass)	At rest
Positional (elevated part or equipment)	<b>Ground level</b>
Hydraulic (liquid under pressure)	0 bar gage
Pneumatic (gas/vapor under pressure)	0 barg, 0 m <sup>3</sup>
Chemical-Health Hazard (NFPA 2 to 4)	Nontoxic
Chemical–Flammables (NFPA 3 or 4)	Non-
Chemical–Combustibles (NFPA 2)	flammable
Chemical–Reactive (NFPA 2 to 4)	Nonreactive
Thermal-Hot Material (steam, hot oil)	Ambient
Thermal–Cryogenic Fluid (liquid N <sub>2</sub> )	Ambient

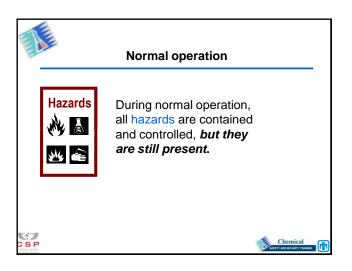


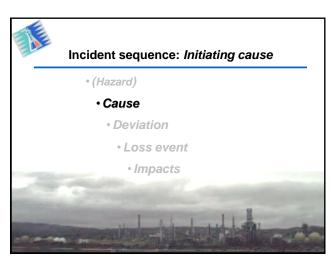


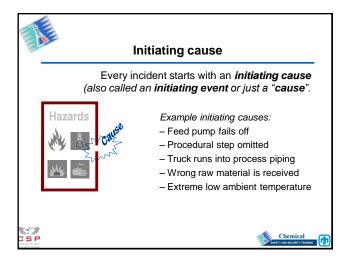


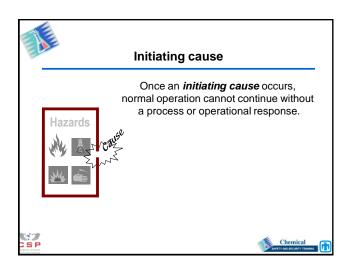


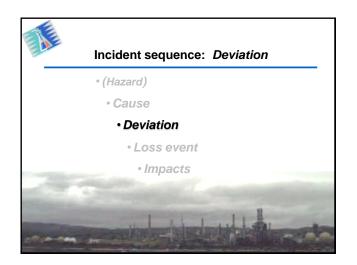


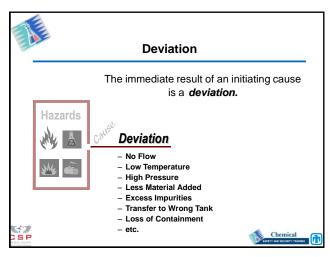


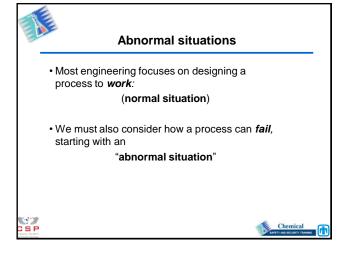


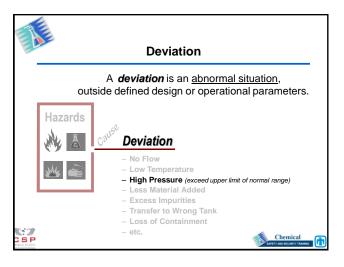


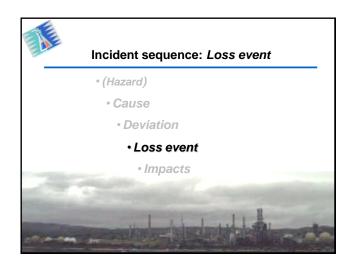


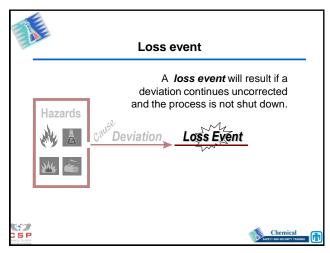


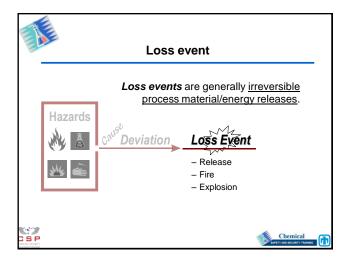


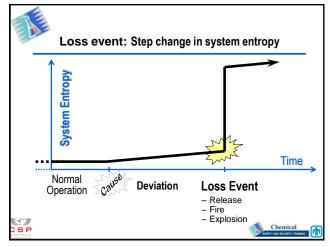


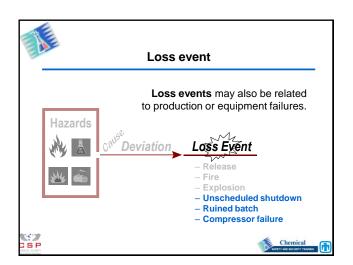


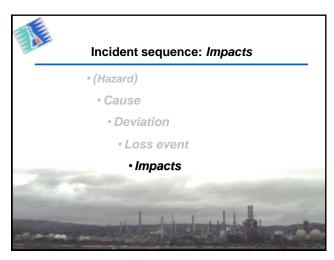


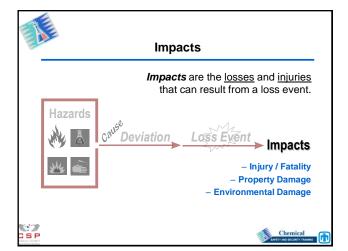


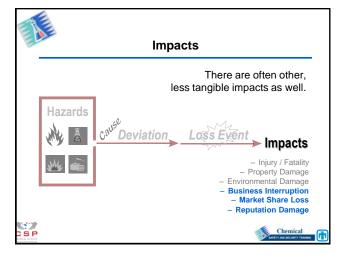


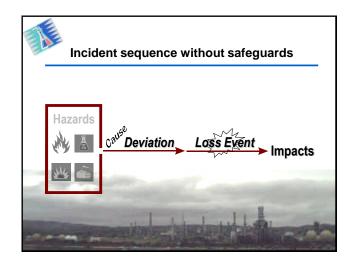


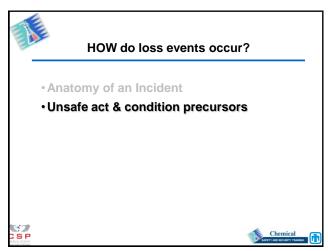


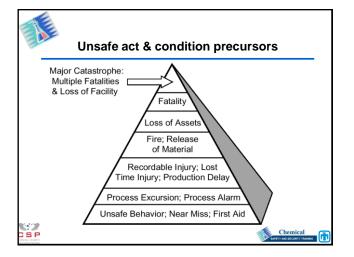


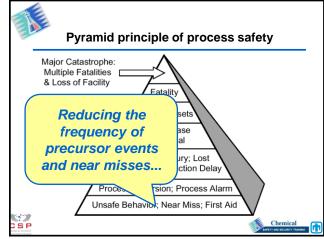


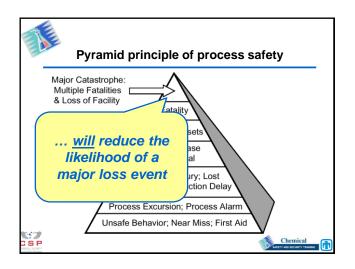


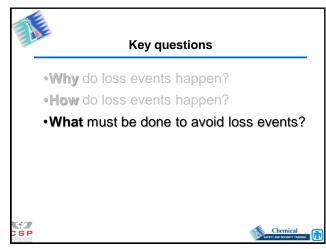




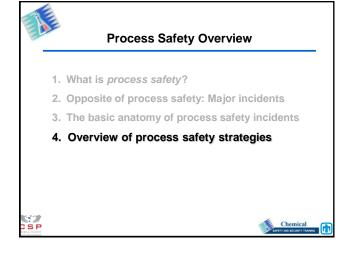


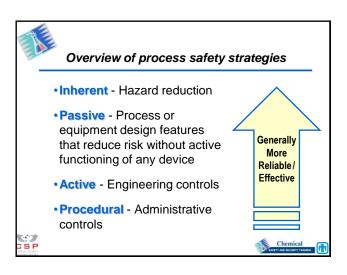


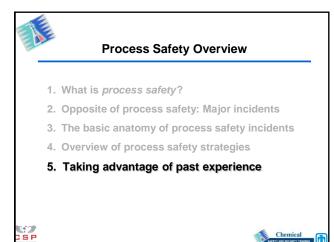
















# Taking advantage of past experience

- One term commonly used for non-regulatory codes and standards is "RAGAGEPs"
- From U.S. OSHA's Process Safety Management Standard (Process Safety Information element):

29 CFR 1910.119(d)(3)(ii) The employer shall document that equipment complies with recognized and generally accepted good engineering practices.







# Taking advantage of past experience

- One term commonly used for non-regulatory codes and standards is "RAGAGEPs"
- From U.S. OSHA's Process Safety Management **Standard (Process Safety Information element)**
- Example: International consensus standard IEC 61511 [ANSI/ISA-84.00.01 (IEC 61511 Mod)], "Functional Safety: Safety Instrumented Systems for the Process Industry Sector"



# **RAGAGEPs**

# Recognized and Generally Accepted **Good Engineering Practices**

- Take advantage of wealth of experience
- Pass on accumulated knowledge
- Reduce recurrence of past incidents
- Enable uniformity of expectations
- Reduce liabilities when followed











# **Example: Anhydrous ammonia**

· Regulatory requirements:

E.g., U.S. OSHA Standard 29 CFR 1910.111, "Storage and Handling of Anhydrous Ammonia"

- · Industry standards
  - CGA G-2, "Anhydrous Ammonia"
  - ANSI/CGA K61.1, "American National Standard Safety Requirements for the Storage and Handling of Anhydrous Ammonia"
- · Other standards apply to specific applications, e.g., EN 378 for ammonia refrigeration





# **RAGAGEPs Alphabet Soup**

·IEC

NFPA

ASME

· ISA

·UL

• FM

· CGA

·BS

• DIN

SP

· AIChE/CCPS

ASHRAE

·IRI

• API

·IIAR

· ASTM

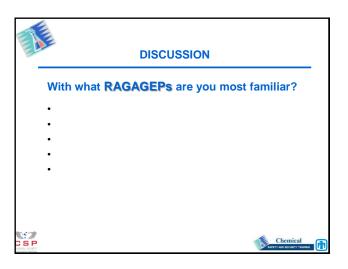
· Chlorine Institute

· SOCMA

• etc.









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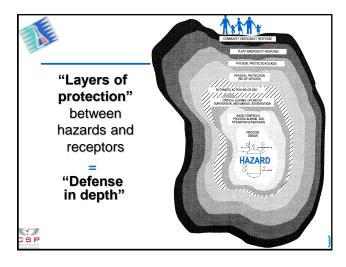


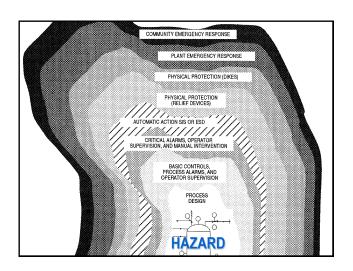
# Defense in depth / Layers of protection

- · Also called "Safety layers"
- Multiple layers may be needed, since no protection is 100% reliable
- Each layer must be designed to be effective
- Each layer must be maintained to be effective
- Some layers of protection are contain and control measures
- · Other layers of protection are safeguards









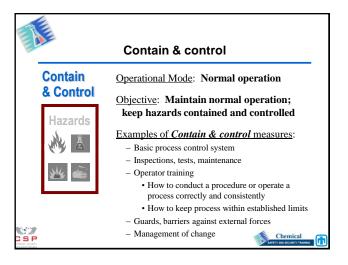


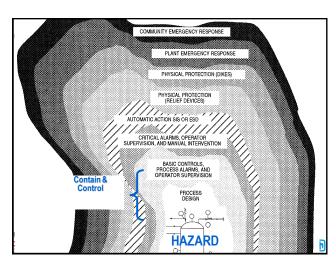
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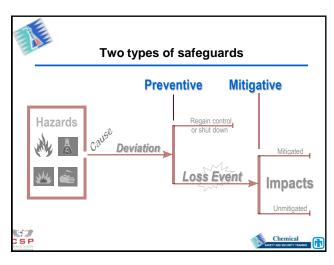


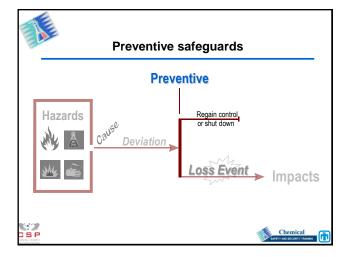




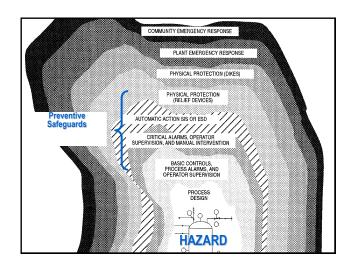


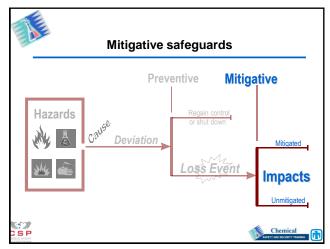


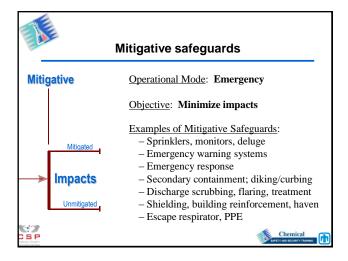


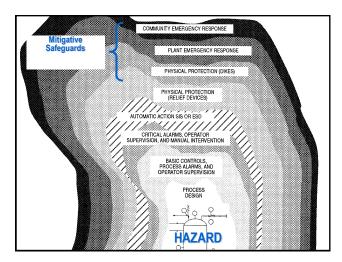


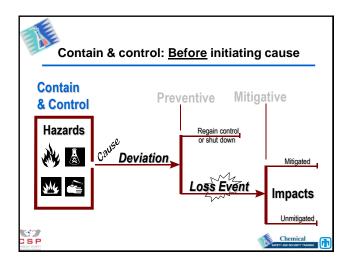


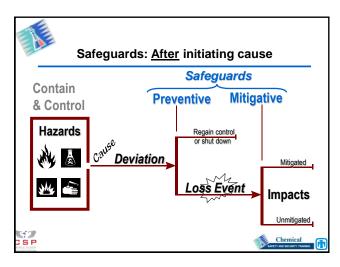




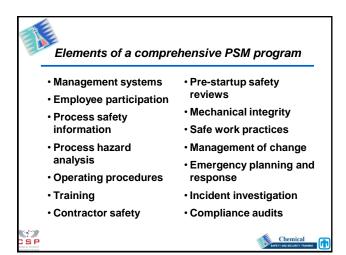














# PSM elements addressed in this course

- Management systems
- Employee participation
- Process safety information
- Process hazard analysis
- Operating procedures
- Training
- Contractor safety

- Pre-startup safety reviews
- Mechanical integrity
- Safe work practices
- Management of change
- Emergency planning and response
- Incident investigation
- · Compliance audits





# DISCUSSION

What **PSM elements** do you find the most difficult to understand?

... the most challenging to implement?

- •
- •





